

EASTERN #2-26 SANTA FE
SE SE Sec. 26-T20N-R27E APACHE CO. 547

P-W

COUNTY Apache AREA 7 mi. SE/Navajo LEASE NO. Santa Fe Fee

WELL NAME Eastern Petroleum #26-26 Santa Fe

LOCATION SE SE SEC 26 TWP 20N RANGE 27E FOOTAGE 1050' FSL 1050' FEL

ELEV 5773' GR KB SPUD DATE 10-20-70 STATUS P&A TOTAL 1290'
COMP. DATE 11-9-70 DEPTH 1290'

5797 GR from USGS 7 1/2 quad per JMC

CONTRACTOR Eastern Petroleum Company

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	DRILLED BY CABLE TOOL	PRODUCTIVE RESERVOIR	INITIAL PRODUCTION
7"	293'	75 SKS	NA	X		E. Navajo Spgs. Shinarump	Dry Hole

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Sonsela	430'	X	X	Top Chinle Shale at 285'
Petrified Forest	480	X		
Monitor Butte	1090'	X		Coconino sandstone was not penetrated.
Shinarump	1160'	X		
Moenkopi	1240'	X		
Coconino	1343'	X		

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Induction Electrical	NA	NA	SAMPLE DESCRP. <u>X</u>
290-1284			SAMPLE NO. <u>1619</u>
			CORE ANALYSIS <u></u>
			DSTs <u></u>
REMARKS <u></u>			APP. TO PLUG <u>X</u>
			PLUGGING REP. <u>X</u>
			COMP. REPORT <u>X</u>

WATER WELL ACCEPTED BY

BOND CO. United States Fidelity & Guaranty Co.

BOND NO. 27716-13-3983-65

BOND AMT. \$ 25,000

CANCELLED

DATE

ORGANIZATION REPORT 8-15-69

FILING RECEIPT 2881

LOC. PLAT X

WELL BOOK X

PLAT BOOK X

API NO. 02-001-20137

DATE ISSUED 10-19-70

DEDICATION S/2 SE/4

PERMIT NUMBER 547

(over)

NO.	FROM	TO	RESULTS
			NA

		CORE RECORD	
NO.	FROM	TO	RECOVERY
			REMARKS
			NA

NO.	FROM	TO	RECOVERY	REMARKS
				NA

DATE STARTED - COMPLETED		WORK PERFORMED	NEW PERFORATIONS

[illegible]

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG									
DESIGNATE TYPE OF COMPLETION:									
New Well <input type="checkbox"/>	Work-Over <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir <input type="checkbox"/>	Different Reservoir <input type="checkbox"/>	Oil <input type="checkbox"/>	Gas <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	
DESCRIPTION OF WELL AND LEASE									
Operator Eastern Petroleum Company				Address P. O. Box 291					
Federal, State or Indian Lease Number or name of lessor if fee lease Santa Fe Fee				Well Number 26-2		Field & Reservoir East Navajo Springs Shinarump			
Location 1050 FSL; 1050 FEL				County Apache					
Sec. TWP-Range or Block & Survey SE SE Section 26-20N-27E									
Date spudded 10-20-70		Date total depth reached 11-6-70		Date completed, ready to produce		Elevation (DF, RKB, RT or Gr.) 5773 Gr.		Elevation of casing hd. flange	
Total depth 1290		P.B.T.D.		Single, dual or triple completion?		If this is a dual or triple completion, furnish separate report for each completion.			
Producing interval (s) for this completion Dry hole				Rotary tools used (interval) 0 - 1290		Cable tools used (interval)			
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?		Date filed			
No		No							
Type of electrical or other logs run (check logs filed with the commission) Induction Electric 290-1284						Date filed 12-6-71			
CASING RECORD									
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)									
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled			
Sfc.	8 5/8	7"		293	75	-0-			
TUBING RECORD									
Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)		
None in.	ft.	ft.	in.	ft.	ft.	ft.			
PERFORATION RECORD									
Number per ft.	Size & type	Depth Interval			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD		Am't. & kind of material used		
None					None				
INITIAL PRODUCTION									
Date of first production		Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)							
None		Dry Hole							
Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity			
			bbls.	MCF	bbls.	° API (Corr)			
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio			
			bbls.	MCF	bbls.				
Disposition of gas (state whether vented, used for fuel or sold):									
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Secretary</u> of the <u>Eastern Petroleum Company</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p><u>January 6, 1971</u> Date <u>[Signature]</u> Signature</p>									
cc: Western Helium Corp.					<p style="text-align: center;">STATE OF ARIZONA & G. CONS. COMM.</p> <p style="text-align: center;">OIL & GAS CONSERVATION COMMISSION</p> <p style="text-align: center;">Well Completion or Recompletion Report and Well Log</p> <p style="text-align: center;">File One Copy</p>				
Permit No. 547					Form No. 4				

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
			SEE GEOLOGICAL REPORT ATTACHED

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

Attach drillers log or other acceptable log of well.
This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD							
Operator Eastern Petroleum Company				Address Box 291, Carmi, Illinois 62821			
Federal, State, or Indian Lease Number, or lessor's name if fee lease. Santa Fe Fee			Well No. 26-2	Field & Reservoir East Navajo Springs Shinarump			
Location of Well 1050 ESL; 1050 EEL				Sec-Twp-Rge or Block & Survey 26-20N-27E		County Apache	
Application to drill this well was filed in name of Eastern Petroleum Company		Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbls/day) _____ Gas (MCF/day) _____		Dry? Yes		
Date plugged: 11-9-70		Total depth 1290	Amount well producing when plugged: Oil (bbls/day) _____ Gas (MCF/day) _____		Water (bbls/day) _____		
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging		Fluid content of each formation		Depth interval of each formation		Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement	
Shinarump - Open				1290-1240		Cement	
				500-450		Cement	
No gas or oil				320-270		Cement	
				15-0		Cement	
Marker Erected							
CASING RECORD							
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes		
7"	293'	-0-	293'				
Was well filled with mud-laden fluid, according to regulations? Yes				Indicate deepest formation containing fresh water.			
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE							
Name		Address			Direction from this well:		
Eastern Petroleum Co.					North & South		
Spurlock Ranch		Navajo, Arizona			East & West		
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.							
RECEIVED							
JAN 08 1971							
Use reverse side for additional detail.							
<div style="display: flex; justify-content: space-between;"> CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ O & G CONS. COMM. </div> <div style="display: flex; justify-content: space-between;"> Eastern Petroleum Company (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Secretary of the </div>							
January 6, 1971 <small>Date</small>				 <small>Signature</small>			
cc: Western Helium Corp.				STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy			
Permit No. 547				Form No. 10			

APPLICATION TO ABANDON AND PLUG

FIELD EAST NAVAJO SPRINGS
 OPERATOR EASTERN PETROLEUM COMPANY ADDRESS BOX 291, CARMi, ILLINOIS-62821
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease SANTA FE R.R. FEE WELL NO. 2-26
 SURVEY 1050FSL, 1050FEL SECTION 26-20N-27E COUNTY APACHE
 LOCATION SOUTH EAST NAVAJO, ARIZONA

TYPE OF WELL DRY HOLE TOTAL DEPTH 1290'
 (Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____
 1. COMPLETE CASING RECORD 293' OF 7"

2. FULL DETAILS OF PROPOSED PLAN OF WORK PROPOSE TO SET CEMENTS PLUGS AT 1290-
1250; 500-450; 270-220; 15' IN TOP OF SURFACE WITH DRY HOLE MARKER -
HEAVY DRILLING MUD BETWEEN INTERVALS

If well is to be abandoned, does proposed work conform with requirements of Rule 202? YES If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 11/09/70
 NAME OF PERSON DOING WORK TONY SCHNEIDER ADDRESS BOX 26, NAVAJO, ARIZONA
 CORRESPONDENCE SHOULD BE SENT TO J. N. EDWARDS
 Name J. N. Edwards
 Title SECRETARY
 COPY TO: P.O. BOX 1358
 SCOTTSDALE, ARIZONA P.O. BOX 291, CARMi, ILLINOIS-62821
 85252 Address
 Date 11/09/70

Date Approved 11-23-70 W.B.P.
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: John Hannister

Permit No 547

NOV 21 1970

O & G CON. COMM.

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies
 Form No. 9

March 8, 1971

Memo from W. E. Allen, Director
Enforcement Section

Memo to: Eastern #2-26 Santa Fe
SE/4 SE/4 Sec. 26-T20N-R27E
Apache County
Our File #547

Well is plugged and abandoned. Location still needs leveling.



Eastern #2-26

February 23, 1971

WA

November, 17, 1970

Samples of the following well has been
received at the Cut.

Eastern Petr, #2-26 Navajo
Sec. 26-20N-27E
Apache Co. Ariz.

Sure would be nice for drilling to pick up
again, what do you people think.

FOUR CORNERS SAMPLE CUT ASSOCIATION
P.O. BOX 899
FARMINGTON, NEW MEXICO

547

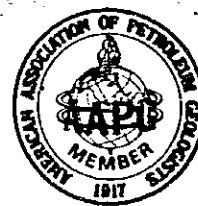
October 30, 1970

Memo from Mr. Allen

Memo to: Eastern Petroleum #2-26 Santa Fe Fee
SE/4 SE/4 Section 26-T20N-R27E
Apache County
Our File #547

Drilling at 687'. Seven inch casing set at 265' and cemented with 150 sacks of cement. The cement was circulated. Well was spudded on 10-23-70. Plugged back total depth 1280'. Two and seven-eighths inch casing set and cemented to surface. The Shinarump formation was perforated and tested at 15 MCF per day. Eastern plans to frac this well at a later date. A completion report will be filed following the frac job on this well.

All the above information was given by Henry Fullop from memory and could be subject to some corrections when the report is received.



GEOLOGICAL WELL REPORT

OPERATOR Eastern Petroleum Company
Western Helium Corporation FARM Santa Fe RR-Fee WELL NO. 2-26
LOCATION 1050 FSL, 1050 FEL (SESE)
Sec. 26, T20N, R27E COUNTY Apache STATE Arizona
ELEV: 5773 GRd; 5777RB COMM. October 20, 1970 COMP. November 10, 1970 TOTAL DEPTH 1290 feet
SURFACE PIPE 7" @ 290' CEMENT 75 sx reg. OIL STRING None SIZE CEMENT
GAMMA RAY LOG None ELECTRICAL LOG Induction 290' to 1284'
DRILLING TIME LOG 0 to 1275' in 5' increments CONTRACTOR Eastern Drilling Company

FORMATION DATA

SAMPLE TOPS		G. R. AND/OR ELECTRICAL LOG TOPS	
Sonsela ss mbr. "A" bed	430'	435'	(+)5338
Lower Petrified Forest mbr.	480'	476'	(+)5297
Monitor Butte mbr.	1090'	1088'	(+)4685
Shinarump congl. ss mbr.	1160'	1170'	(+)4603
Moenkopi fm.	1240'	1243'	(+)4530
Coconino sandstone - projected	depth 1343'		(+)4430

SHOWS OF OIL AND/OR GAS

DEPTH	DESCRIPTION	REMARKS (CIRCULATING, ETC.)
	None.....	
	No shows of gas evident while drilling.	
	Top Chinle shale at 285'	
	Coconino sandstone was not penetrated.	
		RECEIVED
		JAN 08 1971
		O & G CONS. COMM.

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH



DURANGO, COLORADO

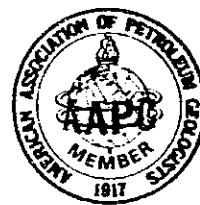
GEOLOGIST

ROBERT E. LAUTH

CORING DATA: No cores were taken. Samples were fair from surface to 1275'. From 1275' to 1290' no samples were obtained.

DRILL-STEM TEST DATA: No drill stem tests were taken.

COMMENTS: The No. 2-26 well was drilled to test the Shinarump conglomerate on the high side of the East Navajo Springs Fault; (an east-west trending fault with a displacement of 100 plus feet). If the well ran higher than normal structurally, then the Coconino sand would have been tested.



RECOMMENDATION: It was recommended that the well be plugged and abandoned after it ran structurally low and the sample and electrical-induction logs showed the Shinarump conglomerate to be water-wet.

The Arizona Oil and Gas Conservation Commission in Phoenix was notified and permission was received to plug.

The well was plugged in the manner and method recommended by the Commission.

DRILLING IN DATA: Considerable time was lost during drilling due to excessive swelling of the bentonite beds which necessitated many round trips.

Some mechanical difficulties with the power take-off also added to the time delay.

This well adequately tested all formations penetrated.

Respectfully submitted,

Robert E. Lauth

Robert E. Lauth
AIFG 1366 - AAPG 707

Durango, Colorado
December 26, 1970

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH

RECORD OF SAMPLE DESCRIPTION

PAGE NO. 1

SEC. 26 TWP. 20 N RGE. 27 E LOCATION SESE; 1050 FSL; 1050 FEL
 FARM Santa Fe - Fee NO. 2-26 ELEVATION 5773 Ged.
 OWNER Eastern Petr. Co. - Western Helium STATE Arizona COUNTY Apache
 SAMPLES FROM 0 TO 340 EXAMINED BY R.E. Lauth DATE Oct 29th 1910

FROM	TO	DRILL TIME Min per 2 ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
0	10	1 1/7	100 Ss tan-brn - non str f. mg se - e loose good pdk
10	20	6 1/4	100 Ss ditto
20	30	3 1/3	100 Ss - some buff clay cont. fair pdk
30	40	1 1/1	100 Ss -
40	50	1 1/1	100 Ss -
50	60	2 1/1	100 Ss -
60	70	2 1/3	100 Ss - fairly clean - water sand good pdk
70	80	3 1/3	100 Ss - fg. sand
80	90	3 1/2	100 Ss -
90	100	2 1/2	100 Ss -
100	110	3 1/3	100 Ss -
110	120	3 1/2	100 Ss -
120	130	3 1/3	100 Ss - clay cont.
130	140	3 1/3	100 Ss - & med gr. rnd - good pdk
140	150	3 1/4	100 Ss -
150	160	2 1/2	100 Ss - red & gray shale
160	170	1 1/2	100 Ss -
170	180	3 1/3	100 Ss -
180	190	3 1/3	100 Ss - fg
190	200	2 1/5	100 Ss - very clayey
200	210	5 1/5	100 Ss -
210	220	8 1/8	100 Ss -
220	230	9 1/6	100 Ss -
230	240	5 1/7	100 Ss tan, fg. much clay cement poor pdk
240	250	7 1/10	100 Ss -
250	260	15 1/16	100 Ss -
260	270	10 1/10	100 Ss -
270	280	13 1/20	100 Ss - vfg tan
280	290	15 1/40	much sand carriage
290	300	- 1 -	100 Sh red
300	310	13 1/15	100 Sh light red re. gyp.
310	320	12 1/9	100 Sh - & lt. green
320	330	10 1/13	10 Ss / Horn rfg clayey cont. 90 Sh -
330	340	9 1/11	10 Ss whit f.xln. 90 Sh -

ROBERT E. LAUTH
 GEOLOGICAL CONSULTANT
 DURANGO, COLORADO

Bit No. 3
 Elev. 5773
 10290'

547

RECORD OF SAMPLE DESCRIPTION

PAGE NO. 2

SEC. 26 TWP. 20N RGE. 27E LOCATION SESE; 1050 FSL; 1050 FEL
 FARM Santa Fe - Fee NO. 2-26 ELEVATION 5773 Grd.
 OWNER Eastern Petr. Co - Western Helium STATE Arizona COUNTY Apache
 SAMPLES FROM 340 TO 680 EXAMINED BY R. E. Lauth DATE Oct 29, 1970

FROM	TO	DR LG. TIME Min per 5 ft	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
340	350	9/19	100 Sh dk red
50	60	10/45	100 Sh ✓
60	70	14/14	100 Sh ✓
70	80	14/16	10 Ss wht f.g v bent 90 Sh lt. red, purp - sh. bent.
80	90	13/17	100 Sh ✓ wht. v. bent
90	400	13/13	100 Sh ✓ v bent
400	10	- 120	100 Sh ✓ ✓
10	20	31/20	100 Sh ✓ ✓
20	30	12/10	100 Sh ✓
30	40	12/12	10 Ss vfg clear 90 Sh ✓
40	50	22/13	100 Sh ✓
50	60	16/18	20 Ss vfg loose clean 80 Sh ✓
60	70	14/16	40 Ss ✓ 60 Sh ✓
70	80	17/32	30 Ss ✓ 70 Sh ✓
80	90	14/13	20 Ss ✓ 80 Sh ✓
90	500	12/25	100 Sh lt. red v. bent.
500	10	28/13	30 Ss - loose 70 Sh ✓ ✓
10	20	16/16	100 Sh ✓ ✓
20	30	15/16	20 Ss vfg clear red loose 80 Sh ✓
30	40	19/19	100 Sh ✓
40	50	16/16	100 Sh ✓
50	60	18/17	10 Ls wht gray med. 90 Sh ✓
60	70	17/16	100 Sh ✓
70	80	15/9	100 Sh ✓
80	90	9/17	100 Sh ✓
90	600	17/19	100 Sh ✓
600	10	16/15	100 Sh ✓
10	20	16/16	100 Sh ✓
20	30	14/19	100 Sh ✓
30	40	16/27	100 Sh ✓
40	50	18/13	100 Sh ✓
50	60	7/16	100 Sh ✓
60	70	11/18	30 Ls wht f. x lndns 70 Sh red-gray-whit-bent
70	80	6/13	72 Ss 10 Ls ✓ 90 Sh ditto

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

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575
ES2G

547

RECORD OF SAMPLE DESCRIPTION

PAGE NO. 3

SEC. 26 TWP. 20N RGE. 27E LOCATION SESE; 1050 FSL; 1050 FEL

FARM Santa Fe - Fee NO. 2-26 ELEVATION 5773 Grd

OWNER Eastern Petr. Co.-Western Helium STATE Arizona COUNTY Apache

SAMPLES FROM 680 TO 1020 EXAMINED BY R.E. Lauth DATE Oct. 30, 1970

FROM	TO	DR LG. TIME Min per S. ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
680	690	13/13	TR ss wht vfg clay cont firm 100 Sh varicol H red purp.
90	700	10/10	100 Sh ✓
700	10	12/14	100 Sh ✓
10	20	14/15	100 Sh ✓ v. purp
20	30	16/11	100 Sh ✓ smpls
30	40	12/12	100 Sh ✓
40	50	10/13	100 Sh ✓
50	60	20/18	100 Sh ✓
60	70	15/13	100 Sh ✓
70	80	13/17	100 Sh ✓
80	90	14/11	100 Sh ✓
90	800	17/21	100 Sh ✓
800	10	23/30	10 ss wht grn vfg. hd. clay cont 90 Sh varicol
10	20	-17	10 ss wht f.xln. 90 Sh ✓ purp. red gray
20	30	9/9	TR ss rnd loose grs. 100 Sh ✓
30	40	9/9	TR ss 100 Sh ✓
40	50	11/12	100 Sh ✓ v. bent
50	60	12/15	100 Sh ✓
60	70	14/13	100 Sh ✓
70	80	10/11	100 Sh ✓
80	90	11/11	50 ss vfg loose 50 Sh ✓
90	900	12/20	100 ss vfg H. gray
900	10	90/5	TR ss v. v. gr. rnd. 100 Sh varicol
10	20	7/130	10 ss pebbles 90 Sh ✓
20	30	86/-	100 Sh ✓
30	40	15/16	TR ss & ss 100 Sh ✓
40	50	16/13	100 Sh ✓ TR Bent
50	60	32/25	TR ss 100 Sh ✓ red purp-blue
60	70	15/10	TR ss 20 ls grn tan f.xln 100 Sh ✓
70	80	14/-	TR ss 100 Sh ✓
80	90	-1/11	TR ss & ls 100 Sh ✓
90	1000	15/17	10 ss loose mgrnd 90 Sh ✓
1000	10	19/16	TR ss 100 Sh ✓
10	20	18/15	10 ss wht red vfg firm tite 90 Sh ✓

DURANGO, COLORADO

CONSULTANT

ROBERT E. LAUTH

NB
810
H2J

NB
905
H2J

547

PAGE NO. 4

[illegible]

ROBERT E. LAUTH GEOLOGICAL CONSULTANT DURANGO, COLORADO

MS

November 9, 1970

Memo from W. E. Allen

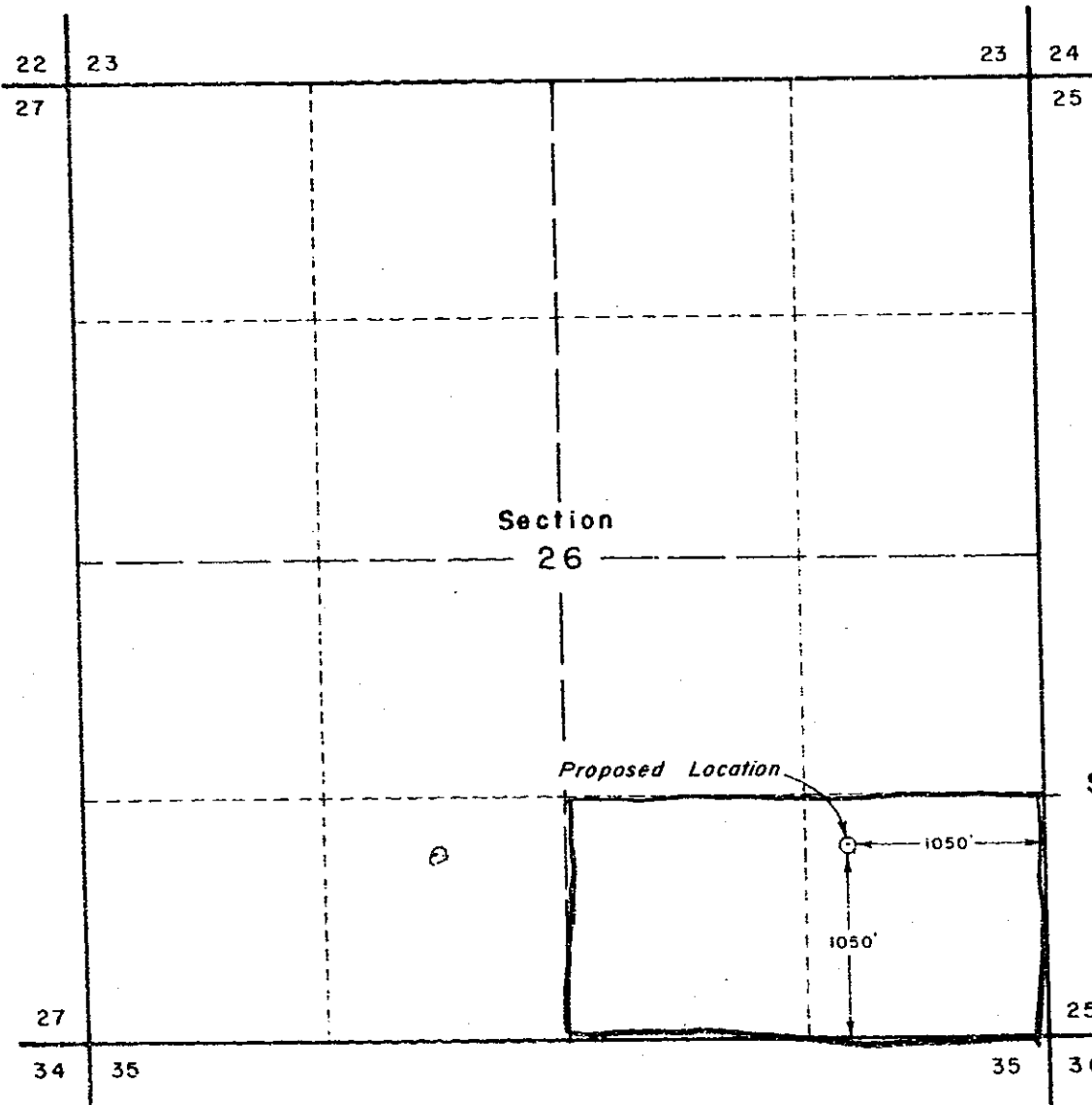
Memo to: Eastern #2-26 Santa Fe Fee
SE/4 SE/4 Section 26-T20N-R27E
Apache County
Our File #547

Tony Snyder called this date for permission to plug the above well.
The well is bottomed at 1290' in the Shinarump. Verbal permission
was given to plug the well as follows:

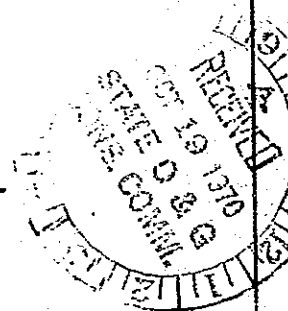
- 50' cement plug in bottom of hole
- Heavy mud approximately 500'
- 50' plug to 450'
- Heavy mud to 320'
- 50' plug to 270' across surface casing
- 15' plug in top with dry hole marker

Tony Snyder^{was} requested to submit Application to Abandon and Plug,
Plugging Report, and Well Completion Report as quickly as possible.

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER			
APPLICATION TO DRILL <input checked="" type="checkbox"/>		RE-ENTER OLD WELL <input type="checkbox"/>	
<div style="display: flex; justify-content: space-between;"> NAME OF COMPANY OR OPERATOR Eastern Petroleum Company </div>			
Box 291	Garmi	Illinois 62821	
<div style="display: flex; justify-content: space-between;"> Address City State </div>			
<div style="display: flex; justify-content: space-between;"> Drilling Contractor Eastern Petroleum Company </div>			
<div style="display: flex; justify-content: space-between;"> Address Same </div>			
DESCRIPTION OF WELL AND LEASE			
Federal, State or Indian Lease Number, or if fee lease, name of lessor	Well number	Elevation (ground)	
Eastern-Santa Fe Fee	#2-26	5773	
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:		
1050 feet	feet		
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:		
640	Six - 5 Dry		
<div style="display: flex; justify-content: space-between;"> If lease, purchased with one or more wells drilled, from whom purchased: Name Address </div>			
Well location (give footage from section lines)	Section—township—range or block and survey	Dedication (Comply with Rule 105)	
1050' NSL; 1050' WEL	26 20N-27E	80	
Field and reservoir (if wildcat, so state)	County		
Wildcat	Apache		
Distance, in miles, and direction from nearest town or post office			
Approximately 7 miles SE of Navajo			
Proposed depth:	Rotary or cable tools	Approx. date work will start	
1200'	Rotary	10-16-70	
Bond Status	Organization Report	Filing Fee of \$25.00	
Blanket	On file Yes Or attached	Attached Yes	
<div style="display: flex; justify-content: space-between;"> Amount \$25,000.00 </div>			
Remarks:			
Oil well location 80 acres dedicated to S/2 SE			
<div style="display: flex; justify-content: space-between;"> CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the </div>			
<div style="display: flex; justify-content: space-between;"> Eastern Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. </div>			
<div style="display: flex; justify-content: space-between;"> Signature October 14, 1970 </div>			
<div style="display: flex; justify-content: space-between;"> Date </div>			
<div style="display: flex; justify-content: space-between;"> Permit Number: 547 </div>		<div style="display: flex; justify-content: space-between;"> Approval Date: 10-19-70 </div>	
<div style="display: flex; justify-content: space-between;"> Approved By: John V. Bannister </div>		<div style="display: flex; justify-content: space-between;"> Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. </div>	
<div style="display: flex; justify-content: space-between;"> Form No. 3 </div>		<div style="display: flex; justify-content: space-between;"> STATE OF ARIZONA </div>	
<div style="display: flex; justify-content: space-between;"> OIL & GAS CONSERVATION COMMISSION </div>		<div style="display: flex; justify-content: space-between;"> Application to Drill or Re-enter </div>	
<div style="display: flex; justify-content: space-between;"> File Two Copies </div>		<div style="display: flex; justify-content: space-between;"> (Complete Reverse Side) </div>	



Scale: 1" = 1000'



WELL LOCATION: Eastern Petroleum Co.—Western Helium Corp. No. 2 Santa Fe

Located 1050 feet North of the South line and 1050 feet West of the East line of Section 26,
 Township 20 North, Range 27 East, Gila & Salt River Meridian,
 Apache Co., Arizona
 Existing ground elevation determined at 5773 feet based on adjoining locations.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief

Frederick H. Reed

547

FREDERICK H. REED
 Registered Land Surveyor
 State of Arizona * 5313



WESTERN HELIUM CORPORATION
 Scottsdale, Arizona

WELL LOCATION PLAT
 SEC. 26, T20N, R27E
 Apache Co., Arizona

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: June 9, 1970
 FILE NO: 70038



PERMIT TO DRILL

This constitutes the permission and authority from the
OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: EASTERN PETROLEUM COMPANY
(OPERATOR)
to drill a well to be known as
EASTERN PETROLEUM COMPANY #2-26 SANTA FE FEE
(WELL NAME)
located 1050' FSL - 1050' FEL
Section 26 Township 20N Range 27E, APACHE County, Arizona.
The S/2 SE/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 19th day of OCTOBER, 19 70.

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL
YOU MUST BE IN FULL COMPLIANCE WITH RULE
105, SECTION A THRU G (SPACING), WITH RESPECT
TO THE PRODUCT TO BE PRODUCED.

OIL AND GAS CONSERVATION COMMISSION

By John K. Bannister
EXECUTIVE SECRETARY

PERMIT N^o 547

RECEIPT NO. 2881
API NO. 02-001-20137

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

SAMPLES ARE REQUIRED



EASTERN PETROLEUM CO.
EASTERN DRILLING, INC.

TELEPHONE 36-24104 • P. O. BOX 291 • CARM, ILLINOIS

January 14, 1971

WP
Mr. W. E. Allen
Oil & Gas Conservation Comm.
4515 North 7th Avenue
Phoenix, Arizona 85013

Re: Eastern-Santa Fe Fee #2-26

Dear Mr. Allen:

I am sorry that I overlooked the log of this well when the final reports were submitted. One Welex Induction-Electric Log is enclosed. If you need additional copies perhaps Western Helium can supply you.

There are no Santa Fe #18 logs in this office. By copy of this letter I am asking Western to provide them if they should so happen to have any available.

Yours very truly,

EASTERN PETROLEUM COMPANY

J. N. Edwards
J. N. Edwards

JNE:sjn

Enc.

cc: Western Helium Corp.
P. O. Box 1358
Scottsdale, Arizona 85252

RECEIVED

JAN 18 1971

O & G CONS. COMM.

547



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7th AVE.
PHOENIX, AZ. 85018
Phoenix, Arizona 85007
PHONE: 271-5161

January 11, 1971

Mr. J. N. Edwards
Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois 62821

Re: Eastern #2-26 Santa Fe Fee
SE/4 SE/4 Sec. 26-T20N-R27E
Apache County
Our File #547

Dear Mr. Edwards:

We have received your Completion Report and Plugging Record on the above well. You indicated on your Completion Report that an Induction-Electrical Log had been run on this well. Will you please forward us copies of this log at your earliest convenience.

In the future a Form 25, Sundry Notices and Reports on Wells, will not be required on wells that have been completed and temporarily shut in awaiting market. The only time, except in unusual circumstances, that we will require this Form 25 on completed wells is when there has been a change in the well status.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA:jd

cc: Mr. J. N. Edwards, Scottsdale, Arizona

P. S. We also have the above problem on the Eastern Santa Fe #18 well, Permit #237, and we would appreciate receiving the logs on this well as soon as possible.

206 CENTURY BLDG.

OFFICE 247-0025
RESIDENCE 247-3190

WA
ROBERT E. LAUTH
GEOLOGICAL CONSULTANT
P. O. BOX 776
DURANGO, COLORADO
November 12, 1970

Mrs. Jo Ratcliff
Four Corners Sample Assoc.
641 West Broadway
Farmington, New Mexico 87401

Re: Samples: Surface to 1270 feet.
Eastern Petr. Co. Western Helium
Corp No. 2-26 Santa Fe
SESE Sec 26 T20N, R27E
Apache Co. Arizona

Dear Jo:

I left a box of samples for the above well off in back
of your place last Saturday, November 7 th.

Please make the necessary sample cuts as required by the
Arizona Oil and Gas Conservation Commission. Send the invoice to
Western Helium Corp. P.O. Box 1358 Scottsdale Arizona 85252.

The total depth of the hole is 1275 feet Driller's meas-
urements and 1290 feet Welox's measurement.

Thank you,

REL
Robert E. Lauth

cc Ariz. O&G Comm
Eastern Petr.
Western Helium Corp.

REL/tf

RECEIVED

NOV 10 1970

O & G CONS. COMM.

November 13, 1970

Mr. Tony Schneider
Box 26
Navajo Arizona

Re: Eastern #2-26 Santa Fe Fee
SE/4 SE/4 Section 26-T20N-R27E
Apache County
Our File #547

Dear Tony:

Attached is your Form 9, Application to Abandon and Plug, as submitted. Please complete this form indicating the work performed; the number of plugs, where each plug was placed, etc; and, return it at your earliest convenience. For your information we are attaching a copy of a memo concerning our discussion on plugging this well.

We will also need a Form 10, Plugging Record, and a Form 4, Completion Report, to be submitted to this office as quickly as possible.

Very truly yours,

W. E. Allen
Director, Enforcement Section

WEA:jfd
Enc.

October 19, 1970

Mr. J. N. Edwards
Eastern Petroleum Company
P. O. Box 291
Carmi, Illinois 62821

Re: Eastern Petroleum Company #2-26 Santa Fe Fee
SE/4 SE/4 Section 26-T20N-R27E
Apache County
Our File #547

Dear Mr. Edwards:

We are returning your approved drilling permit for the above well.

The application to drill the above well indicates that this is an oil well location. You are aware that any gas well in the State of Arizona must be a minimum of 1640' from any section line. Please refer to Rule 105 Section B of the Rules and Regulations of the Oil and Gas Conservation Commission.

Should you encounter gas in commercial quantities in this well, it will be necessary for you to secure special authorization from the Arizona State Oil and Gas Commission prior to producing this well.

Very truly yours,

W. E. Allen
Director, Enforcement Section

WEA:jd
Enc.

cc: Mr. J. N. Edwards
Scottsdale, Arizona

EASTERN PETROLEUM CO.
ACCOUNT NO. 2
CARM, ILL.

DETACH AND RETAIN THIS STATEMENT.
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

INVOICE		DESCRIPTION	TOTAL AMOUNT	DEDUCTIONS		NET AMOUNT
DATE	NO.			DISCOUNT	FREIGHT	
		Application for permit to drill Eastern-Santa Fe Fee #2-26, Sec. 26-20N-27E, Apache Co., Arizona				\$25.00

